

Maritime decarbonization pathways: a trade-off between operational and technical measures

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Setting the context

1 Introduction

Context

- Maritime transport:
 - 80% of merchandise by value^a
 - 3% of world carbon emissions^b
- Containerships:
 - 15% of total cargo mass shipped
 - 26% of maritime carbon emissions

^aOECD. (2022). Ocean shipping and shipbuilding.

^bFaber, J., Hanayama, S., Zhang, S., & Pereda, P. (2021). *Fourth imo greenhouse gas study* (tech. rep. No. 4). International Maritime Organization. London.

Challenges :

- Specific sector: "Hard-to-abate"
- **IMO policies:** EEDI, SEEMP, EEXI^a
- **EU policies:** FuelEU, ETS expansion^b

What are the best strategies for a shipowner faced with a carbon price?

^aIMO. (2024). Improving the energy efficiency of ships.

^bEU Council. (2023). FuelEU maritime initiative: Council adopts new law to decarbonise the maritime sector - consilium.

Motivation

1 Introduction

- **Idea:** Understand the effect of a market policy such as *carbon price* on shipowners' optimal strategies
- Focus on liner shipping :
 - Routes already established and change little over the year^a
 - Few price fluctuations

^aCorbett, J. J., Wang, H., & Winebrake, J. J. (2009). The effectiveness and costs of speed reductions on emissions from international shipping. *Transportation Research Part D: Transport and Environment*, 14(8), 593–598. <https://doi.org/10.1016/j.trd.2009.08.005>

How to decarbonize maritime shipping?^a:

- Operational measures
 - Optimal speed
 - Optimal fleet deployment
 - Optimal route
- Technical measures
 - Energy-saving measures
 - Fuel change
 - CCS

^aFaber, J., Wang, H., Nelissen, D., Russell, B., & St Amand, D. (2011). Marginal abatement costs and cost effectiveness of energy-efficiency measures [MARINE ENVIRONMENT PROTECTION COMMITTEE, 62nd session, Agenda item 5, MEPC 62/INF.7, 8 April 2011, ENGLISH ONLY]. Faber, J., Hanayama, S., Zhang, S., & Pereda, P. (2021). *Fourth IMO greenhouse gas study* (tech. rep. No. 4). International Maritime Organization. London.

Litterature review

1 Introduction

Maritime shipping & carbon policies

- Market-based measures

- K. Wang et al., 2015
- Psaraftis et al., 2021
- Cariou et al., 2023

LSFD

- General :

- Perakis and Jaramillo, 1991
- Jaramillo and Perakis, 1991
- S. Wang and Meng, 2017

- Environmental applications :

- Kontovas, 2014
- Zhu et al., 2018
- Gu et al., 2019

Fleet adaptation

- Slow Steaming

- Corbett et al., 2009
- Lindstad et al., 2011
- Norlund and Gribkovskaia, 2013
- Woo and Moon, 2014
- Cepeda et al., 2017
- Taskar and Andersen, 2020

- Technological measures

- Faber et al., 2011
- Ren and Lützen, 2015
- Yuan et al., 2016
- Zhen et al., 2020
- Schwartz et al., 2020
- Irena et al., 2021

Problem Description and Contribution

1 Introduction

Problem Description

Operational Strategies

- Speed management, fleet deployment
- Port congestion
- Speed reduction → fleet expansion

Technical Strategies

- Tech maturity.
- High upfront and operational costs.

Contribution

- Existing research: fleet operations, technical strategies
- Trade-offs between these strategies under carbon pricing need exploration
- This study examines operational and technical strategy trade-offs within carbon market contexts.

Why is This Important?

Understanding the efficiency and temporal trade-off between operational and technical measures to make optimal policies



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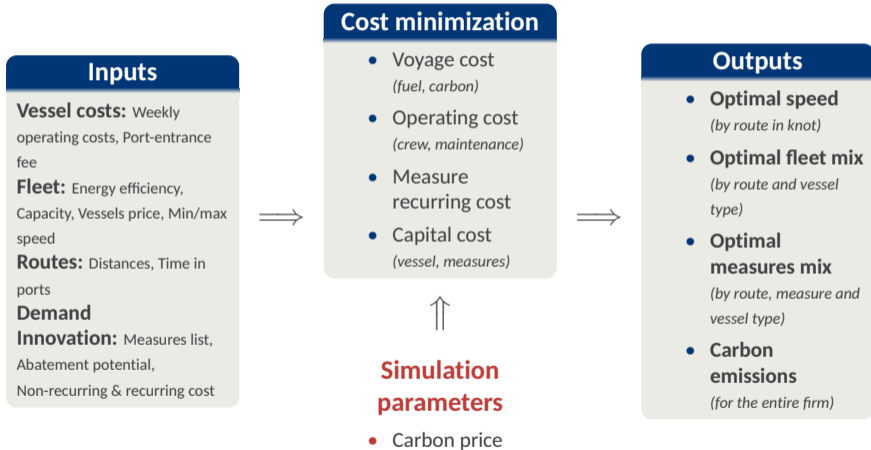
Hypotheses

2 Methodology

- Liner shipping company
 - Multiple **established route**
 - Vessels of **different types** and **homogenous in type**
 - **Exogenous capital interest rate**
 - **Exogenous pair-port demand**
 - **Weekly cost minimization** of firm
 - Optimal **speed**
 - Optimal **number of vessels**
 - Optimal **flow of container**
 - Optimal **energy saving measures mix**
 - Optimal **fuel mix**
- $r \in \mathcal{R}$: routes set
 - $i \in \mathcal{I}_r$: route-specific leg set with $\mathcal{I}_r = \{0, 1, 2, \dots, N_r\}$ and $N_r \in \mathbb{N}^*$ the number of port-calls by route
 - $p, o, d \in \mathcal{P}$: ports set
 - $v \in \mathcal{V}$: vessel types set with $\mathcal{V}_r \subset \mathcal{V}$
 - $m \in \mathcal{M}$: energy-efficiency measures set with $\mathcal{M}_v \subset \mathcal{M}$
 - $f \in \mathcal{F}$: fuel set with $\mathcal{F}_v \subset \mathcal{F}$

Flowchart

2 Methodology



Objective function

2 Methodology

$$\min_{\mathcal{X}^*} C^V + C^O + C^{CH} + C^M + C^K \quad (1)$$

Objective: Find optimal decision vectors :

- \mathcal{X}_1^* (2): speed, number of vessels, fuel mix and measures
- \mathcal{X}_2^* (3): cargo flow

$$\mathcal{X}_1^* = \left\{ s_r^*, m_{r,v}^*, m_{r,v,f,m}^M, m_{r,v,f}^F \mid r \in \mathcal{R}; v \in \mathcal{V}_r; m \in \mathcal{M}_v; f \in \mathcal{F}_v \right\} \quad (2)$$

$$\mathcal{X}_2^* = \left\{ lo_{o,r,v,i}^*, di_{o,r,v,i}^*, fl_{o,r,v,i}^* \mid o \in \mathcal{P}; r \in \mathcal{R}; v \in \mathcal{V}_r; i \in \mathcal{I}_r \right\} \quad (3)$$

Cargo flow and demand

2 Methodology

We employ an "origin-link-based fleet deployment model"¹²

- The demand is set between **2 ports**: $o, d \in \mathcal{P}$
- Through cost minimisation, the model gives optimal path

Equation (4) gives the equilibrium between fulfilled demand $D_{o,d}$ and cargo flow.

$$\sum_{r \in \mathcal{R}} \sum_{\substack{i \in \mathcal{I}_r \\ p_{r,i}=d}} (l_{o,r,i} - d_{i_{o,r,i}}) = D_{o,d} \quad d \neq o, \forall (o, d) \in \mathcal{W} \quad (4)$$

¹Wang, S., & Meng, Q. (2017). Container liner fleet deployment: A systematic overview. *Transportation Research Part C: Emerging Technologies*, 77, 389–404. <https://doi.org/10.1016/j.trc.2017.02.010>

²Herrera Rodriguez, M., Agrell, P. J., Manrique-de-Lara-Peñate, C., & Trujillo, L. (2022). A multi-criteria fleet deployment model for cost, time and environmental impact. *International Journal of Production Economics*, 243, 108325. <https://doi.org/10.1016/j.ijpe.2021.108325>

Time

2 Methodology

$t_{r,i}^{tot}$: total time for a leg i on the route r
(5)

$$t_{r,i}^{tot} = t_{r,i}^{sea} + t_{r,i}^{man} + t_{r,i}^{ber} + t_{r,i}^{canal} \quad (5)$$

$t_{r,i}^{sea}$: time at sea, depends on distance and speed (6)

$$t_{r,i}^{sea} = \frac{d_{r,i}}{s_r} \quad (6)$$

Manoeuvring time $t_{r,i}^{man}$ and Canal time $t_{r,i}^{canal}$ depends on data.

Berthing time $t_{r,i}^{ber}$ use cargo moved and berthing time parameter tp_v^{ber} (7)

$$t_{r,i}^{ber} = \max_v \left(\sum_{o \in \mathcal{P}} [lo_{o,r,v,i} + di_{o,r,v,i}] tp_v^{ber} \right) \quad (7)$$

Maintenance of a weekly service (8).

$$168 * m_r^R = \sum_{i \in \mathcal{I}_r} t_{r,i}^{tot} \quad (8)$$

Fuel consumption: Main engine

2 Methodology

We consider a cubic law^{ab} using:

- Sea margin (Sea conditions effect) - %
- Specific fuel consumption - g/kWh
- Main engine power - kW
- Speed - knots
- Design speed - knots

^aNotteboom, T., & Cariou, P. (2009). Fuel surcharge practices of container shipping lines: Is it about cost recovery or revenue-making. 24-26.

^bCorbett, J. J., Wang, H., & Winebrake, J. J. (2009). The effectiveness and costs of speed reductions on emissions from international shipping. *Transportation Research Part D: Transport and Environment*, 14(8), 593-598. <https://doi.org/10.1016/j.trd.2009.08.005>

We consider SFC as a function of load (9) and load as a function of speed and design speed (10):

$$SFC_{r,v,f} = SFC(Load_{r,v}) \quad (9)$$

$$Load_{r,v} = \left(\frac{s_r}{s_v^{Design}} \right)^3 \quad (10)$$

Cubic law is defined as (11):

$$fc_{r,v,f} = sm * SFC_{r,i,v,f} * P_v^{me} * \left(\frac{s_r}{s_v^D} \right)^3 * t_{r,i}^{sea} \quad (11)$$

Fuel consumption: Other engines and total

2 Methodology

Auxiliary engines and boiler engines fuel consumption are time linear³ (12):

$$fc_{r,i,v,f}^{oe} = t_{r,i}^{sea} cp_{v,f}^{sea} + t_{r,i}^{man} cp_{v,f}^{man} + t_{r,i}^{ber} cp_{v,f}^{ber} \quad (12)$$

Total fuel cost for a vessel using fuel f (13):

$$C_{r,v,f}^{fc} = \sum_{i \in \mathcal{I}_r} \left[fc_{r,i,v,f}^{me} \left(p_f^{Fme} + \varepsilon_f^{me} p^C \right) + fc_{r,i,v,f}^{oe} \left(p_f^{Foe} + \varepsilon_f^{oe} p^C \right) \right] \quad (13)$$

³Cariou, P., Parola, F., & Notteboom, T. (2019). Towards low carbon global supply chains: A multi-trade analysis of CO₂ emission reductions in container shipping. *International Journal of Production Economics*, 208, 17–28. <https://doi.org/10.1016/j.ijpe.2018.11.016>

Carbon abatement measures

2 Methodology

Energy-saving measures^{ab}:

- $m_{r,v,f,m}^M$: number of vessels applying m
- $\tau_{v,m}^M$: carbon abatement potential for measure m on vessel v
- Some measures are not simultaneously applicable^b (14, 15)

To estimate carbon emissions reduction : **geometric average** (16) weighted by the **share of vessels applying this measure** (17)

^aFaber, J., Wang, H., Nelissen, D., Russell, B., & St Amand, D. (2011). Marginal abatement costs and cost effectiveness of energy-efficiency measures [MARINE ENVIRONMENT PROTECTION COMMITTEE, 62nd session, Agenda item 5, MEPC 62/INF.7, 8 April 2011, ENGLISH ONLY].

^bIrena, K., Ernst, W., & Alexandros, C. G. (2021). The cost-effectiveness of CO₂ mitigation measures for the decarbonisation of shipping. the case study of a globally operating ship-management company. *Journal of Cleaner Production*, 316, 128094. <https://doi.org/10.1016/j.jclepro.2021.128094>

$$\sum_{m \in \Theta_n} m_{r,v,f,m}^M \leq m_{r,v,f}^F \quad (14)$$

$$\forall n \neq m, \Theta_n, \Theta_m \subseteq \mathcal{M}, \Theta_n \cap \Theta_m = \emptyset \quad (15)$$

$$\prod_{m \in \mathcal{M}_v} (1 - \tau_{v,m}^M)^{x_{r,v,f,m}^M} \quad (16)$$

$$x_{r,v,f,m}^M = \frac{m_{r,v,f,m}^M}{m_{r,v,f}^F} \quad (17)$$

Alternative fuels

2 Methodology

We consider $m_{r,v,f}^F$ the number of vessels v using fuel f with (18)

$$\sum_{f \in \mathcal{F}} m_{r,v,f}^F = m_{r,v} \quad (18)$$

We have fuel-specific parameters for **Main Engine** (ME) and **Other Engines** (OE) with:

- $cp_{v,f}^a$: OE consumption parameter for activity a using fuel f
- p_f^{Fme} , p_f^{Foe} : ME and OE fuel price (different if dual-fuel)
- ε_f^{me} , ε_f^{oe} : ME and OE emission factor

Voyage cost

2 Methodology

Total annual voyage cost includes emission reduction from measures, vessel-specific parameters, fuel and carbon cost, canal fee $c_{r,v}^{canal}$ and port entrance fee c_v^{entr} (19)

$$C^V = \sum_{r \in \mathcal{R}} \sum_{v \in \mathcal{V}_r} x_{r,v}^V \left(\sum_{f \in \mathcal{F}_v} x_{r,v,f}^F \left[\left(\prod_{m \in \mathcal{M}_v} (1 - \tau_{v,m}^M)^{x_{r,v,f,m}^M} \right) c_{r,v,f}^{fc} \right] + c_{r,v}^{canal} + N_r c_v^{entr} \right) \quad (19)$$

Other costs

2 Methodology

Weekly operational cost (20), measure recurring cost (21)⁴.

$$C^O = \sum_{r \in \mathcal{R}} \sum_{v \in \mathcal{V}_r} m_{r,v} c_v^{opr} \quad (20)$$

$$C^M = \sum_{r \in \mathcal{R}} \sum_{v \in \mathcal{V}_r} \sum_{f \in \mathcal{F}_v} \sum_{m \in \mathcal{M}_v} m_{r,v,f,m}^M c_{v,m}^M \quad (21)$$

⁴Faber, J., Hanayama, S., Zhang, S., & Pereda, P. (2021). *Fourth imo greenhouse gas study* (tech. rep. No. 4). International Maritime Organization. London.

Capital cost

2 Methodology

We consider annualized capital cost⁵⁶ using capital interest rate r^K and life expectancy n divided by the number of week in a year (22)

$$C^{K^V} = \sum_{r \in \mathcal{R}} \sum_{v \in \mathcal{V}_r} m_{r,v} p_v^V \frac{r^K}{1 - (1 + r^K)^{-n_v}} * \frac{1}{52.1429} \quad (22)$$

We use the same method for **vessel**, **fuel** and **measures** investment

⁵Faber, J., Wang, H., Nelissen, D., Russell, B., & St Amand, D. (2011). Marginal abatement costs and cost effectiveness of energy-efficiency measures [MARINE ENVIRONMENT PROTECTION COMMITTEE, 62nd session, Agenda item 5, MEPC 62/INF.7, 8 April 2011, ENGLISH ONLY].

⁶Faber, J., Hanayama, S., Zhang, S., & Pereda, P. (2021). *Fourth imo greenhouse gas study* (tech. rep. No. 4). International Maritime Organization. London.



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Routes I

3 Data

- 6 CMA CGM routes (times, ships, ports via *cma-cgm.fr*, distance via *sea-route.com*)
- **Single type** of vessels accepted by route

Route	Duration <i>in days</i>	Vessels <i>number</i>	Port <i>calls</i>	Vessels <i>type</i>
r	TO_r^{tot}	m_v^0	N_r	$v \in \mathcal{V}_r$
FAL1	98	14	12	Large
FAL3	84	14	11	Large
EPIC	63	13	15	Medium
BEX	70	14	14	Medium
BEX2	70	11	12	Small
MEX	91	15	17	Large

Table: Route characteristics

Routes II

3 Data



Figure: French Asia Line 1 route (late 2023)

- Base fleet: 81 vessels
- **3 types** : small, medium , large

Operational cost, port entrance fee, berthing time and cost from Herrera Rodriguez et al., 2022 in 2024US\$. vessel price from VesselsLink, 2024

Vessel type	Capacity	Operating cost	Port-entrance fee	Bething time	Berthing cost	Price
	TEU	\$M/year	\$/port calls	hour/TEU	\$/hour	\$M
v	cap_v	c_v^{opr}	c_v^{entr}	tp_v^{ber}	c_v^{ber}	p_v^V
Small	8000	4.79	10,373	0.008	2518.95	120
Medium	12000	6.29	13,831	0.007	4678.05	170
Large	18000	7.79	18,442	0.006	5877.55	210

Table: Cost data by vessel type

Fuel Data

3 Data

We consider 6 types of fuel:

- **Very Low Sulfur Fuel Oil (VLSFO):** Used as a base fuel, common in maritime shipping.
- **Methanol (MeOH):** A lower carbon fuel option with a moderate emission factor.
- **Dual Fuel Liquefied Natural Gas - Otto Method (LNG-Otto):** Utilizes pre-mixed LNG and air, ignited by a spark or small diesel pilot.
- **Dual Fuel Liquefied Natural Gas - Diesel Method (LNG-Diesel):** Injects LNG at high pressure with compression ignition.
- **Liquefied Natural Gas Lean Burn Spark-Ignited (LBSI):** Operates on a lean air-fuel mixture.
- **Hydrogen Internal Combustion Engine (H2-ICE):** Zero-carbon option

Fuel Type	ME emission factor g^{CO_2} / g^{fuel}	OE emission factor g^{CO_2} / g^{fuel}	ME fuel price \$/2024/mt	OE fuel price \$/2024/mt
f	ϵ_f^{me}	ϵ_f^{oe}	p_f^{Fme}	p_f^{Foe}
VLSFO	3.114	3.114	554.0	554.0
MeOH	4.375	4.375	340.0	340.0
LNG-Otto	2.752	2.750	668.5	668.0
LNG-Diesel	2.769	2.750	671.7	668.0
LBSI	2.750	2.750	668.0	668.0
H2-ICE	0.000	0.000	4000.0	4000.0

Table: Emission factor and fuel price by fuel type and engine type

Measures

3 Data

Groups	Abatement technologies	\hat{n}	m
Group 1 : Main engine improvements	Main Engine Tuning	Θ_1	met
	Common-rail		cr
	Electronic engine control		eec
Group 2 : Auxiliary systems	Frequency converters	Θ_2	fc
	Speed control of pumps and fans		scpf
Group 3	Steam plant operation improvements	Θ_3	spoi
Group 4 : Waste heat recovery	Waste heat recovery	Θ_4	whr
	Exhaust gas boilers on auxiliary engines		egbae
Group 5 : Propeller improvements	Propeller-rudder upgrade	Θ_5	pru
	Propeller upgrade (nozzle, tip winglet)		pu
	Propeller boss cap fins		pbcf
	Contra-rotating propeller		crp
Group 6 : Propeller maintenance	Propeller performance monitoring	Θ_6	ppm
	Propeller polishing		pp
Group 7	Air lubrication	Θ_7	al
Group 8	Low-friction hull coating	Θ_8	lfhc
Group 9 : Hull maintenance	Hull performance monitoring	Θ_9	hpm
	Hull brushing		hb
	Hull hydro-blasting		hhb
	Dry-dock full blast		ddfb
Group 10	Optimization water flow hull openings	Θ_{10}	owfho
Group 11	Super light ship	Θ_{11}	sls
Group 12	Reduced auxiliary power demand (low energy lighting etc.)	Θ_{12}	rapd

Table: Energy savings technologies groups and index

Demand

3 Data

- **Data Availability:** Specific demand data for each port pair was not available.
- **Approach Taken:**
 - Utilized round-trip duration provided by CMA CGM and base fleet data.
 - Assumed an average operational speed of 16.5 knots for each route.
- **Methodology:**
 - Formulated a maximization model for total demand over a week.
 - Aligned demand per port pair with typical vessel operations.
 - Ensured the calculated demand was consistent with operational constraints.
- **Objective Function:**
 - Maximized total annual demand while maintaining vessel speed and fleet composition.



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Introduction to Results

4 Results

Solver Used

- **GAMS** software with the **Standard Branch and Bound (SBB)** solver.
- Solved using a **Mixed Integer Non-Linear Programming** approach.

Table: Scenario list

BASE	No energy-saving measures, no fuel
OF	Only alternative fuels
MAT_1	Energy-saving measures and fuels already available (Maturity = 1)
MAT_2	Energy-saving measures and fuels available in 5 years (Maturity ≤ 2)
MAT_3	Energy-saving measures and fuels available in 10 years (Maturity ≤ 3)
MAT_4	Energy-saving measures and fuels available in 20 years (Maturity ≤ 4)

Base and MAT_1 Scenario Comparison

4 Results

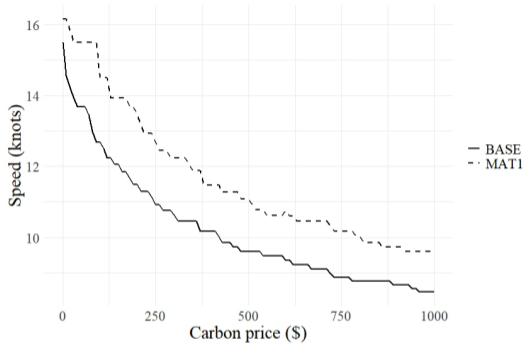


Figure: Average speed in knots in BASE and MAT_1 scenarios

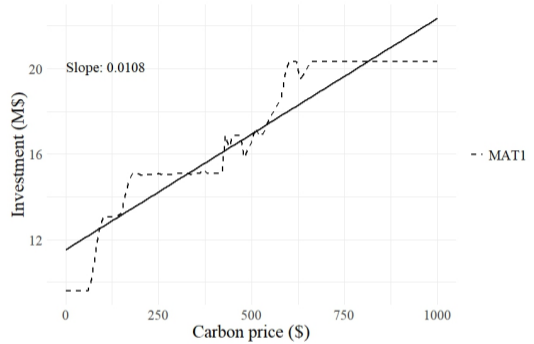


Figure: Average investment in energy-saving measures by vessel in MAT_1 scenario

- Between BASE and MAT_1 scenarios, average speed difference is 1.44 knots (14% decrease).
- The MAT_1 scenario shows that energy-saving investments start at \$0 carbon price.
- Investment in measures grows by \$108k per dollar of carbon price, with a slowdown between \$150 and \$400 carbon price.

Investment by Vessel Type in MAT_1 Scenario

4 Results

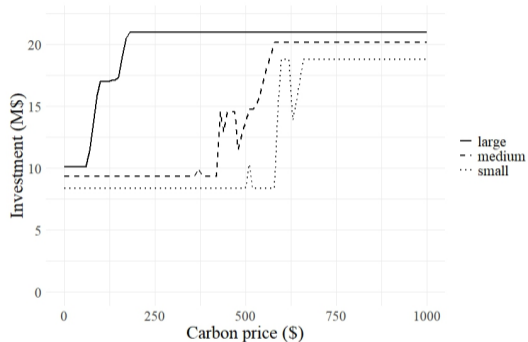


Figure: Investment in energy-saving measures by vessel type in MAT_1 scenario

- Larger vessels attract higher investments due to high fuel consumption and high investment cost
- This preference for larger vessels is evident in fleet expansion and investment trends.

Alternative Fuels in OF Scenario

4 Results

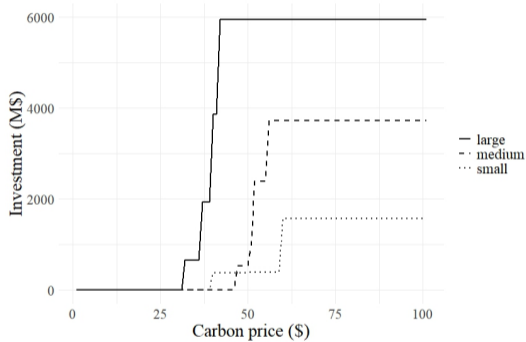


Figure: Investment in alternative fuels by vessel type in OF scenario

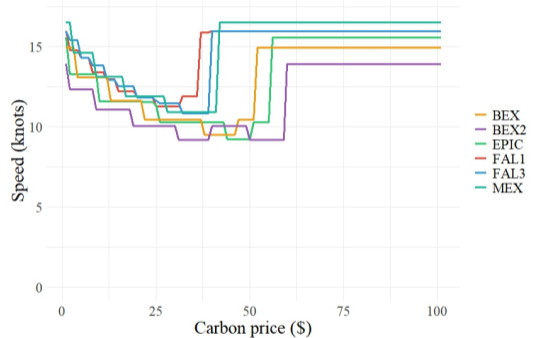


Figure: Speed by route in OF scenario

- In the OF scenario, alternative fuels are adopted at carbon prices $\$300/tCO_2$ and higher.
- LNG and hydrogen are the first alternative fuels adopted, with larger vessels transitioning first.

Investment in Alternative Fuels in MAT_2-MAT_4 Scenarios

4 Results

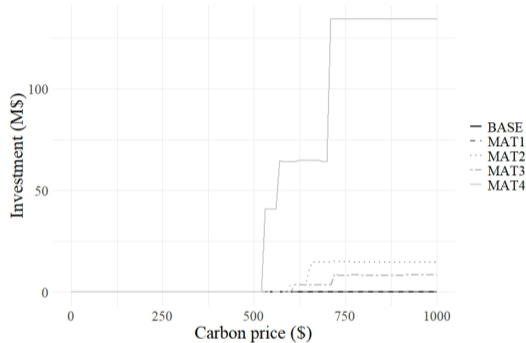


Figure: Average investment in alternative fuel for a single vessel in each scenario

- Investment in alternative fuels intensifies with the maturity of energy-saving measures.
- In MAT_3, investment in energy-saving measures limits the transition to alternative fuels.
- The threshold for fuel adoption rises to \$500/tCO₂ when energy-saving measures are in place.

Carbon Emissions in Different Scenarios

4 Results

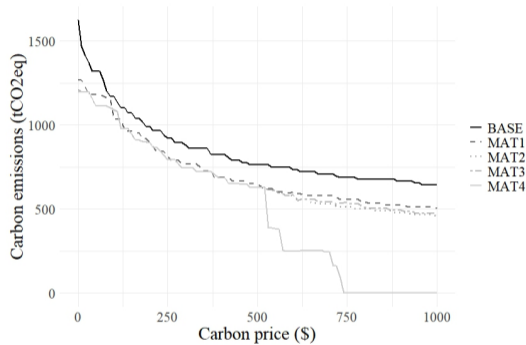


Figure: Average GHG emissions by vessel in each scenario

- The adoption of hydrogen results in zero carbon emissions in the MAT_4 scenario.
- While alternative fuels reduce emissions, their impact is limited until the most mature fuels (e.g., hydrogen) are adopted.

Thank you for your attention !

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